

**In the Claims:**

This listing of claims will replace all prior versions, and listings of claims in the application:

**Listing of Claims:**

- 1-17. (Cancelled).
18. (Currently Amended) A method of providing enterprise energy data over a network, the method comprising:  
    generating a polar coordinated plot on a display of a computing device;  
    generating at least one power line data value on the polar coordinated plot as a function of a power indication value monitored over a predetermined period of time;  
    generating a vector on the polar coordinated plot originating from a point of origin on the polar coordinated plot to the at least one power line data value;  
    adjusting a power level display on the display of the computing device as a function of the location of the vector to display a data value associated with the location of the vector; and  
    ~~The method of claim 16,~~ further comprising plotting a tariff line data value on the polar coordinated plot as a function of the tariff structure.
19. (Original) The method of claim 18, further comprising generating a tariff vector on the polar coordinated plot originating from the point of origin of the polar coordinated plot to the tariff line data value.
20. (Original) The method of claim 19, further comprising allowing a user to adjust the position of the tariff vector thereby adjusting a tariff display value on the display of the computing device as a function of the location of the tariff vector.
21. (Cancelled).
22. (Currently Amended) A method of providing enterprise energy data over a network, the method comprising:

generating a polar coordinated plot on a display of a computing device;

generating at least one power line data value on the polar coordinated plot as a function of a power indication value monitored over a predetermined period of time;

generating a vector on the polar coordinated plot originating from a point of origin on the polar coordinated plot to the at least one power line data value;

adjusting a power level display on the display of the computing device as a function of the location of the vector to display a data value associated with the location of the vector,

wherein the at least one power line data value may comprise an amount of power consumed at a pre-selected data source; and

~~The method of claim 21,~~ further comprising generating a cost line data value on the polar coordinated plot as a function of the amount of power consumed.

23. (Original) The method of claim 22, further comprising generating a cost vector on the polar coordinated plot originating from the point of origin of the polar coordinated plot to the cost line data value.

24. (Original) The method of claim 23, further comprising allowing a user to adjust the position of the cost vector thereby adjusting a cost display value on the display of the computing device as a function of the location of the cost vector.

25. (Currently Amended) A method of providing enterprise energy data over a network, the method comprising:

generating a polar coordinated plot on a display of a computing device;

generating at least one power line data value on the polar coordinated plot as a function of a power indication value monitored over a predetermined period of time;

generating a vector on the polar coordinated plot originating from a point of origin on the polar coordinated plot to the at least one power line data value;

adjusting a power level display on the display of the computing device as a function of the location of the vector to display a data value associated with the location of the vector; and

~~The method of claim 16,~~ further comprising generating a normalized power operations line data value on the polar coordinated plot.

26. (Currently Amended) A method of providing enterprise energy data over a network, the method comprising:  
generating a polar coordinated plot on a display of a computing device;  
generating at least one power line data value on the polar coordinated plot as a function of a power indication value monitored over a predetermined period of time;  
generating a vector on the polar coordinated plot originating from a point of origin on the polar coordinated plot to the at least one power line data value; and  
adjusting a power level display on the display of the computing device as a function of the location of the vector to display a data value associated with the location of the vector.  
  
The method of claim 16, wherein the polar coordinated plot includes a horizontal axis and a vertical axis, wherein the horizontal axis and the vertical axis represent the predetermined period of time.
27. (Original) A computer program product for use in an enterprise energy management system, comprising:  
  
computer readable program code for generating a polar coordinated plot having a horizontal axis and a vertical axis indicative of a predetermined period of time;  
  
computer readable program code for obtaining a power line data value over the predetermined period of time from a enterprise energy management database;  
  
computer readable program code for plotting the power line data value on the polar coordinated plot over the predetermined period of time;  
  
computer readable program code for generating a vector on the polar coordinated plot stemming from a point of origin of the polar coordinated plot to the at least one power line data value; and  
  
computer readable program code for adjusting a power line display value associated with the power line data value as a function of the position of the vector.
28. (Original) The computer program product of claim 27 wherein the predetermined period of time is at least one of an hour, a shift, a day, a week, a month, a quarter and a year.

29. (Original) The computer program product of claim 27 further allowing a user to adjust the position of the vector on the polar coordinated plot.
30. (Original) The computer program product of claim 27, further comprising computer readable program code for obtaining a cost line data value over the predetermined period of time from the enterprise energy management database.
31. (Original) The computer program product of claim 30, further comprising computer readable program code for plotting the cost line data value on the polar coordinated plot over the predetermined period of time.
32. (Original) The computer program product of claim 31, further comprising computer readable program code for generating a cost vector on the polar coordinated plot originating from the point of origin of the polar coordinated plot to the cost line data value.
33. (Original) The computer program product of claim 32, further comprising computer readable program code for adjusting a cost display value associated with the cost line data value as a function of the position of the cost vector.
34. (Original) The computer program product of claim 27, further comprising computer readable program code for plotting a tariff line data value on the polar coordinated plot as a function of the tariff structure.
35. (Original) The computer program product of claim 34 further comprising computer readable program code for generating a tariff vector on the polar coordinated plot originating from the point of origin of the polar coordinated plot to the tariff line data value.
36. (Original) The computer program product of claim 35, further comprising computer readable program code for allowing a user to adjust the position of the tariff vector thereby adjusting a tariff display value on the display of the computing device as a

function of the location of the tariff vector.

37. (Original) A computer program product for use in an enterprise energy management system, comprising:

computer readable program code for generating a polar coordinated plot having a horizontal axis and a vertical axis indicative of a predetermined period of time;

computer readable program code for obtaining line data value over the predetermined period of time from a enterprise energy management database;

computer readable program code for plotting the line data value on the polar coordinated plot over the predetermined period of time;

computer readable program code for generating a vector on the polar coordinated plot stemming from a point of origin of the polar coordinated plot to the at least one line data value; and

computer readable program code for adjusting a line display value associated with the line data value as a function of the position of the vector.

38. (Original) The computer program product of claim 37 wherein the line data value is at least one of a cost line data value, a tariff line data value and a power line data value.

39. (Original) An enterprise energy management system, comprising:

means for displaying a polar coordinated plot on a display of a computing device;

means for plotting a plurality of power line data values on the polar coordinated plot as a function of a power indication value monitored over a predetermined period of time;

means for generating a vector on the polar coordinated plot stemming from a point of origin to the power line data values; and

means for adjusting a power level display on the display of the computing device as a function of the position of the vector to display a data value associated with the position of the vector.

40. (Original) The enterprise energy management system of claim 39, further comprising means for allowing a user to adjust the position of the vector relative to the power line data values.
41. (Original) The enterprise energy management system of claim 39, further comprising means for plotting a plurality of cost line data values on the polar coordinated plot as a function of a cost indication value monitored over the predetermined period of time.
42. (Original) The enterprise energy management system of claim 41, further comprising means for generating a cost vector on the polar coordinated plot stemming from the point of origin to the cost line data values.
43. (Original) The enterprise energy management system of claim 42, further comprising means for allowing a user to adjust the position of the cost vector relative to the cost line data values.
44. (Original) The enterprise energy management system of claim 39, further comprising means for adjusting a cost level display on the display of computing device as a function of the position of the cost vector to display a second data value associated with the position of the cost vector.
45. (Original) The enterprise energy management system of claim 39, further comprising means for plotting a tariff line data value on the polar coordinated plot as a function of the tariff structure.
46. (Original) The enterprise energy management system of claim 39, further comprising means for generating a tariff vector on the polar coordinated plot originating from the point of origin of the polar coordinated plot to the tariff line data value.
47. (Original) The enterprise energy management system of claim 39, further comprising means for allowing a user to adjust the position of the tariff vector thereby adjusting a tariff display value on the display of the computing device as a function of the location of the tariff vector.

48-60. (Cancelled).

61. (Original) A method of providing event aggregation in an enterprise energy management system, the method comprising:
  - associating at least one feed with an energy consumption site having a load;
  - allowing a user to subscribe to the at least one feed;
  - displaying a viewer having a feed summary selection area and a content summary viewing area; and
  - posting energy data events in the content summary viewing area as a function of the selection of a respective feed in the feed summary selection area.
62. (Original) The method of claim 61, wherein the load may be defined by the user to include a predetermined number of power consuming areas within a respective enterprise.
63. (Original) The method of claim 61, wherein the energy data events are generated as a function of recent changes in the load.
64. (Original) The method of claim 63, wherein the recent changes in the load may comprise at least one of a load start, a load stop, and a demand overload.
65. (Original) The method of claim 61, wherein the at least one feed displayed in the feed summary selection area is associated with a hyper text transfer protocol universal resource identifier that is functional to retrieve the energy data events associated with that respective load from an enterprise energy management database.
66. (Original) The method of claim 61, wherein the energy data events are generated as a function of a change made to a device associated with the load.
67. (Original) The method of claim 61 wherein the energy data events are written to an RSS file.

68. (Original) The method of claim 61, further comprising posting news data in the content summary viewing area as a function of the selection of a respective feed in the feed summary selection area.
69. (Original) The method of claim 61, further comprising posting webpage data in the content summary viewing area as a function of the selection of a respective feed in the feed summary selection area.
70. (Original) A computer program product for use in an enterprise energy management system, comprising:
- computer readable program code for associating at least one feed with an energy consumption site having a load, wherein the load may be defined by the user to include a predetermined number of power consuming areas within a respective enterprise;
  - computer readable program code for allowing a user to subscribe to the at least one feed;
  - computer readable program code for displaying a viewer having a feed summary selection area and a content summary viewing area; and
  - computer readable program code for posting energy data events in the content summary viewing area that are associated with at least one feed as a function of the selection of a respective feed in the feed summary selection area.
71. (Original) The computer program product of claim 70, wherein the energy data events are generated as a function of recent changes in the load.
72. (Original) The computer program product of claim 70, wherein the recent changes in the load may comprise a load start, a load stop, and a demand overload.
73. (Original) The computer program product of claim 70, wherein the at least one feed displayed in the feed summary selection area is associated with a hyper text transfer protocol universal resource identifier that is functional to retrieve the energy data events associated with that respective load from an enterprise energy management database.

74. (Original) The computer program product of claim 70, further comprising computer readable program code for allowing the user to stop the load based on an evaluation of the energy data events.
75. (Original) The computer program product of claim 70 wherein the energy data events are generated as a function of a change made to a device associated with the load.
76. (Original) The computer program product of claim 70, wherein the energy data events are written to an RSS file.
77. (Original) An energy enterprise management system comprising:  
    means for associating at least one feed with an energy consumption site having a load;  
    means for allowing a user to subscribe to at least one feed;  
    means for displaying a viewer having a feed summary selection area and a content summary viewing area; and  
    means for posting energy data events in the content summary viewing area that are associated with at least one feed as a function of the selection of a respective feed in the feed summary selection area.
78. (Original) An computer program product for use in an enterprise energy management system, the computer program product comprising:  
    computer readable program code for displaying an interactive natural language interface query to a user of a computer device on a display ;  
    computer readable program code for generating and displaying a first set of energy data on a polar coordinated plot on the display of the computer device;  
    computer readable program code for providing a load shifting analysis of a second set of energy data between a first time period and a second time period; and  
    computer readable program code for generating and displaying event aggregation of a third set of energy data.